

GOVERNMENT OF KARNATAKA

Notification No. ENERGY/7/VSC/2019-JD-ENERGY SECRETARIAT

Karnataka Government Secretariat
Energy Department, Vikasa Soudha,
Bengaluru, Dated:20-09-2019

NOTIFICATION

In exercise of the Power conferred by clause 20 of the Solar Policy 2014-21, Government of Karnataka hereby makes the following Amendments to the Government Notification No. EN 21 VSC 2014 dated: 22-05-2014 as below (As **3rd Amendments**).

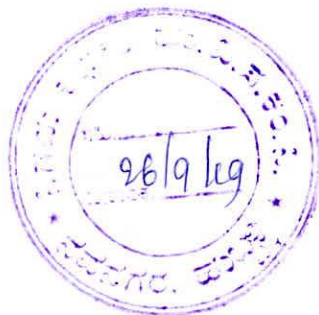
These amendments/modifications shall come in to force with immediate effect.

	Clause: As Existing	Clause: As Amended
9. Other initiatives b. Promotion of integrated solar parks. 2 nd para	The capacity for such solar parks shall be limited to a maximum of 100MW at a single location, subjected to the overall limit of 200MW per taluk from all the sources of solar generation, excluding the projects implemented on the solar rooftops.	<i>The minimum capacity of Private Solar Park is 25MW.</i> The capacity for such solar parks shall be limited to a maximum of 100MW at a single location, subjected to the overall limit of 200MW per taluk from all the sources of solar generation, excluding the projects implemented on the solar rooftops.

DT

M. D. HESCOM.

CORPORATE OFFICE HESCOM.	
EE PTC	
EE SIC	
EE ALDC	
EE RA/HT	✓
EE R&D	
Pertains	
G. M. (Tech)	



CORPORATE OFFICE HESCOM.	
CFO	
FA (IA)	
GM (Tech)	✓
GM (Admin)	
SEE (PMC)	
SEE (T&P)	
SEE (IT&MT)	
EE (TA&QC)	
SPS to DT	
TA to MD	
Director (Tech)	

5/10/2019

Clause: As Existing

15. Fees & Charges

Fees and charges applicable across various categories of the utility scale and rooftops are as given below:

Category	Application Fee (INR. Per Project)	Facilitation Fee(INR)	Performance Guarantee/ Bid Security/MW (INR)	Net worth/ MW (INR)
Under Competitive Bidding process.	10,000	100,000 per MW	10,00,000	30% of the Capital Cost determined by KERC from time to time.
REC (Supplying at APPC)	10,000	20,000 per MW	5,00,000	50,00,000
Captive/ Group Captive	10,000	25,000 per MW	3,00,000	NA
IPP for 3rd party Sale	10,000	25,000 per MW	5,00,000	30% of the Capital Cost determined by KERC from time to time.
Bundled Power	10,000	10,000 per MW	NA	NA
Roof top projects (5 - 50KWp)	1,000	2,000 per project	NA	NA
Roof top projects (>50KWp and up to 1MWp)	2,000	5,000 per project	NA	NA
Solar Parks	1,00,000	25,000 per MW	NA	2,00,00,000

Clause: As Amended

Fees and charges applicable across various categories of the utility scale and rooftops are as given below:

Category	Application Fee (INR. Per Project)	Facilitation Fee(INR)	Performance Guarantee/ Bid Security/MW (INR)	Net worth/ MW (INR)
Under Competitive Bidding process.	10,000	100,000 per MW	10,00,000	30% of the Capital Cost determined by KERC from time to time.
REC (Supplying at APPC)	10,000	20,000 per MW	5,00,000	50,00,000
IPP for Third party Sale/ Captive/ Group Captive	10,000	25,000 per MW	5,00,000	30% of the Capital Cost determined by KERC from time to time.
Bundled Power	10,000	10,000 per MW	NA	NA
Roof top projects (5 - 50KWp)	1,000	2,000 per project	NA	NA
Roof top projects (>50KWp and up to 1MWp)	2,000	5,000 per project	NA	NA
Solar Parks	1,00,000	25,000 per MW	5,00,000	30% of DPR Cost

Clause: As Existing

Time period for completion of the Solar projects under Captive/Group Captive and IPP for 3rd party sale is 18 months from the date of allotment. If the developer fails to complete the project within 18 months, time extension fee shall be applicable as per policy.

For Solar Projects of Captive/Group Captive and IPP for 3rd party sale, transfer fee per MW (INR) 1,50,000 and time extension fee shall be per MW(INR)

First year -1,00,000

Second Year -2,00,000

Third Year -3,00,000

Fourth Year -5,00,000

Government will issue cancellation order after fourth year.

Note:

- The charges mentioned above may be revised from time to time as notified by the GoK.
- Non-refundable Application fee with prevailing service tax & Facilitation fee to be paid along with Application.
- IPPs, Captive/ Group Captive, REC applicants should get Govt. approval duly submitting the application and the relevant documents as detailed in KERDL website "kredlinfo.in", along with the application fee.

Clause: As Amended

Time period for completion of the Solar projects under Captive/Group Captive and IPP for 3rd party sale is 18 months from the date of allotment. If the developer fails to complete the project within 18 months, time extension fee shall be applicable as per policy.

For Solar Projects of Captive/Group Captive and IPP for 3rd party sale, transfer fee per MW (INR) 1,50,000 and time extension fee shall be per MW(INR)

First year -1,00,000

Second Year -2,00,000

Third Year -3,00,000

Fourth Year -5,00,000

Government will issue cancellation order after fourth year.

The Time period for completion of Private Solar Parks is 18 months from the date of allotment and Solar projects in private Solar parks shall be commissioned within 12 months from the date of completion of Solar Parks. Overall time period for commissioning the solar projects in Private Solar Park is 30 months from the date of allotment of solar park. If the developer fails to commission the solar projects in Private Solar Park in 30 months from the date of allotment, the allotment will be cancelled automatically. If the capacity in the Solar Park is developed partially in the overall time period of 30 months from the date of allotment, the allotted Capacity will be restricted to the commissioned capacity and the remaining capacity will be treated as cancelled.

Change of category from Independent Power Producers and Captive/Group Captive solar projects to Solar Park Category is allowed subject to condition that performance Bank Guarantee will not be returned. Solar Projects under Change of category from Independent

Clause: As Existing	Clause: As Amended
	<p><i>Power Producers and Captive/Group Captive solar projects to Solar Park Category shall be commissioned within 30 months from the date of original allotment of solar project (prior to category change). If the developer fails to commission the projects in Private Solar Park within 30 months, the allotment will stand cancelled automatically. If the capacity in the Solar Park is developed partially in the overall time period of 30 months from the date of original allotment, the allotted Capacity will be restricted to the commissioned capacity and the remaining capacity will be treated as cancelled.</i></p> <p>Note:</p> <ul style="list-style-type: none"> • The charges mentioned above may be revised from time to time as notified by the GoK. • Non-refundable Application fee with prevailing service tax & Facilitation fee to be paid along with Application. • IPPs, Captive/ Group Captive, REC applicants should get Govt. approval duly submitting the application and the relevant documents as detailed in KERDL website "kredlinfo.in", along with the application fee.

By order and in the Name of the
Governor of Karnataka


(B.V Srinivasaiah)

Under Secretary to Govt
Energy Department.

Ph: 080-22034674



To:
The Compiler, Karnataka Gazette, Bengaluru.

Copy to:

- 1. The Secretary, Ministry of New and Renewable Energy, Government of India, Block 14, CGO Complex, Lodhi Road, New Delhi.-110003.
2. The Managing Director, KPTCL, Kaveri Bhavan Bengaluru.
3. The Managing Director, KPCL, Shakthi Bhavan Bengaluru.
4. The Managing Director BESCO/MESCO/GESCO/HESCO/CESC/ PCKL.
5. The Managing Director, Karnataka Renewable Energy Development Limited, Bengaluru.
6. The Secretary, Karnataka Electricity Regulatory Commission, Millers tank bed area, Vasanthnagar, Bengaluru.
7. The Director(Finance)/Additional Director(EMC)/Joint Director (NCE)/Joint Director(PP), Energy Department.
8. P.S. to Hon'ble Chief Minister, Vidhana Soudha, Bengaluru.
9. P.S to the Chief Secretary to Government, Vidhana Soudha, Bengaluru.
10. P.S to the Additional Chief Secretary to Government, Energy Department, Bengaluru.
11. P.S to the Additional Chief Secretary to Government, Urban Development Department, Vikasa Soudha, Bengaluru.
12. P.S to the Additional Chief Secretary to Government, Finance Department, Vidhana Soudha, Bengaluru.
13. P.S to the Principal Secretary to Government, Revenue Department, M.S.Building, Bengaluru.
14. P.S to the Additional Chief Secretary to Government, Forest, Ecology and Environment Department, M.S.Building, Bengaluru.
15. P.S to the Principal Secretary to Government, C&I, Vikasa Soudha, Bengaluru.
16. P.S to the Principal Secretary to Government, Water Resource Department, Vikasa Soudha, Bengaluru.
17. P.A. to Deputy Secretary to Government, Energy Department, Vikasa Soudha, Bengaluru.
18. SGF/office copy/spares.